

# Weekly Coal Production

Production for Week Ended:  
January 18, 1992



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## Preface

The *Weekly Coal Production (WCP)* report provides weekly estimates of U.S. coal production by State. Supplementary data are usually published monthly in two supplements: the Coal Exports and Imports Supplement and the Domestic Market Supplement. The Coal Exports and Imports Supplement contains detailed monthly data on U.S. coal and coke exports and imports. The Domestic Market Supplement contains detailed monthly electric utility coal statistics, by Census Division and State, for generation, consumption, stocks, receipts, sulfur content, prices, and the origin and destination of coal shipments. This supplement also contains summary-level, monthly data for all coal-consuming sectors on a quarterly basis.

Preliminary coal production data are published quarterly, based on production data collected using Form EIA-6, "Coal Distribution Report." Based on 1988 through 1990 data, the coal production estimation error for a quarter at the national level (i.e., the difference between the sum of the weekly estimates for a quarter and the quarterly EIA-6 preliminary data) ranges from 1 percent to 4 percent for 1988, 1 percent to 2 percent for 1989, and 0.3 percent to 3 percent for 1990.

Final coal production data are published annually, based on the EIA-7A coal production survey. Based

on 1988 through 1990 data, the revision error for a quarter at the national level (i.e., the difference between the EIA-6 preliminary data and the EIA-7A final data) ranges from 0.02 percent to 0.08 percent for 1988, 0.09 percent to 0.14 percent for 1989, and 0.01 percent to 0.05 percent for 1990. Usually the EIA-7A coal production data are higher than the EIA-6 coal production data, due to the differences in the threshold reporting requirements.

This publication is prepared by the Survey Management Division; Office of Coal, Nuclear, Electric and Alternate Fuels; Energy Information Administration (EIA) to fulfill its data collection and dissemination responsibilities as specified in the Federal Energy Administration Act of 1974 (P.L. 93-275) as amended. *Weekly Coal Production* is intended for use by industry, press, State and local governments, and consumers. Other publications that may be of interest are the quarterly *Coal Distribution*, the *Quarterly Coal Report*, *Coal Production 1990*, and *Coal Data: A Reference*.

This publication was prepared by Wayne M. Watson under the direction of Mary K. Paull, Team Leader, Coal Data Systems, and Noel C. Balthasar, Chief, Coal and Uranium Data Systems Branch. *Questions on energy statistics should be directed to the National Energy Information Center (NEIC) at 202/586-8800.*

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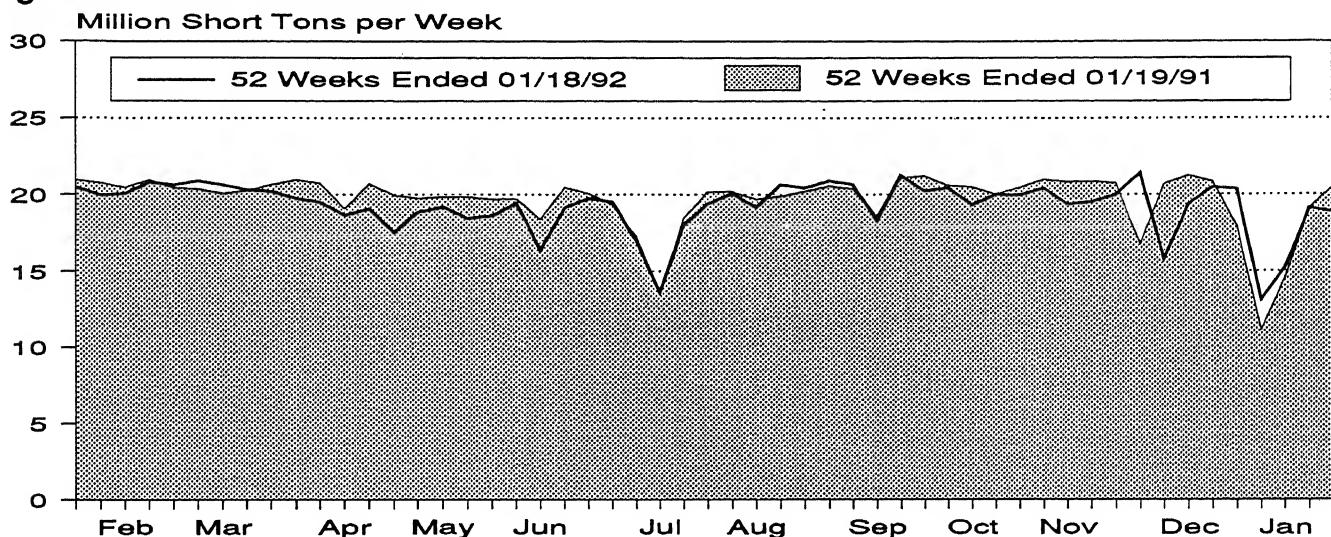


## Summary

U.S. coal production in the week ended January 18, 1992, as estimated by the Energy Information Administration, totaled 19 million short tons. This was about the same as in the previous week, but 8

percent lower than in the comparable week in 1991. Production east of the Mississippi River totaled 11 million short tons, and production west of the Mississippi River totaled 8 million short tons.

**Figure 1. Coal Production**



**Table 1. Coal Production**

Production and Carloadings	Week Ended	
	01/18/92	01/11/92
<b>Production (Thousand Short Tons)</b>		
Bituminous Coal <sup>1</sup> and Lignite . . . . .	18,826	19,070
Pennsylvania Anthracite . . . . .	49	48
U.S. Total . . . . .	18,875	19,117
Railroad Cars Loaded . . . . .	122,771	125,917
	20,417	20,479
	997,733	1,000,390
	1,018,399	1,021,884
	-2.0	-2.1
	2,657	3,485
	6,500,505	6,653,299

<sup>1</sup>Includes subbituminous coal.

Notes: 1991 data are preliminary. Total may not equal sum of components because of independent rounding.

Sources: Association of American Railroads, Transportation Division, Weekly Statement CS-54A; Energy Information Administration, Form EIA-6, "Coal Distribution Report"; Form EIA-7A, "Coal Production Report"; and State mining agency coal production reports.

**Table 2. Coal Production by State**  
(Thousand Short Tons)

Region and State	Week Ended		
	01/18/92	01/11/92	01/19/91
<b>Bituminous Coal<sup>1</sup> and Lignite</b>			
<b>East of the Mississippi</b> . . . . .	<b>11,016</b>	<b>11,472</b>	<b>12,402</b>
Alabama . . . . .	578	596	579
Illinois . . . . .	1,092	1,123	1,270
Indiana . . . . .	533	599	639
Kentucky . . . . .	2,964	3,155	3,308
Kentucky, Eastern . . . . .	2,177	2,317	2,447
Kentucky, Western . . . . .	787	839	861
Maryland . . . . .	68	73	77
Ohio . . . . .	566	556	668
Pennsylvania Bituminous	1,043	1,015	1,249
Tennessee . . . . .	93	95	108
Virginia . . . . .	860	878	999
West Virginia . . . . .	3,220	3,381	3,504
<b>West of the Mississippi</b> . . . . .	<b>7,809</b>	<b>7,598</b>	<b>8,015</b>
Alaska . . . . .	35	35	22
Arizona . . . . .	218	220	246
Arkansas . . . . .	*	*	2
Colorado . . . . .	305	341	401
Iowa . . . . .	7	7	8
Kansas . . . . .	9	8	13
Louisiana . . . . .	35	67	49
Missouri . . . . .	41	41	52
Montana . . . . .	768	725	708
New Mexico . . . . .	521	458	446
North Dakota . . . . .	581	549	606
Oklahoma . . . . .	52	50	30
Texas . . . . .	957	967	1,080
Utah . . . . .	376	390	468
Washington . . . . .	93	94	81
Wyoming . . . . .	3,810	3,643	3,802
<b>Bituminous Coal<sup>1</sup> and Lignite Total</b> . . .	<b>18,826</b>	<b>19,070</b>	<b>20,417</b>
<b>Pennsylvania Anthracite</b> . . . . .	<b>49</b>	<b>48</b>	<b>63</b>
<b>U.S. Total</b> . . . . .	<b>18,875</b>	<b>19,117</b>	<b>20,479</b>

<sup>1</sup>does not include subbituminous coal.

5 thousand short tons.

<sup>2</sup>Data are preliminary. Total may not equal sum of components because of independent rounding.

<sup>3</sup>Information is derived from the American Association of American Railroads, Transportation Division, Weekly Statement CS-54A; Energy Information Administration, Form EIA-6, "Coal Distribution Report"; Form EIA-7A, "Coal Production Report"; and State mining agency reports.

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Quarterly Coal Report, updated 60 days after the end of the quarter

Electric Power Monthly, updated on the 1st of the month

Monthly Energy Review, updated the last week of the month

Short Term Energy Outlook, updated 60 days after the end of the quarter.